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# DAS 2.0 Spec Sheet



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KIWA EXTEL

## DAS 2.0 Spec Sheet

A novel soiling monitoring solution for PV power plant operation

#### Colophon

Title DAS 2.0 Spec Sheet

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### 1. System Concept

The accumulation of dust ("soiling") on photovoltaic (PV) module surface is one of the major environmental factors which deteriorates the photovoltaic energy generation. This phenomenon is further magnified on the PV power plants located in the dusty ("desert") or long dry season areas. For commercial scale PV power plants (either ground-based or rooftop), high soiling level could lead to energy loss up to thousands of kWh and hence reduce the return of investment for the owners or investors.

Dust Analysis System (DAS 2.0) is a novel platform designed to monitor the on-site power loss of photovoltaic (PV) module due to the dusts or pollutants falling and adhering onto the module surfaces. The information DAS 2.0 provides can truly represent the revenue loss of the plant to owners or investors. DAS 2.0 also offers the critical information for maintenance staff to plan for the module cleaning activities.

DAS 2.0 is equipped with two compact size PV modules – one module is kept under a cover to maintain a clean surface (hence as a reference) and the other module is exposed to the surrounding environment for dust collection (and to represent the soiling condition of the plant). DAS 2.0 is a standalone unit which can be easily mounted on the racks or frames of the existing PV arrays.

## 2. System Configuration

This section covers the hardware information of DAS 2.0 including system configuration - both electrical and mechanical structure, dimensions and weight.

#### 2.1. Hardware Components Overview

	Item	Description	Photo	Remark
2.1.1	Soiling Monitoring Platform	The platform is equipped with two compact size PV modules – one PV module is kept under a cover to maintain the surface clean and the other module is exposed to the actual environment for dust collection	Soiled PV exposed to outdoor environment for dust collection (same with PV arrays)  Cleaned PV kept under cover to maintain surface clean	
2.1.2	Data Logger Box	The data logger box (underneath the soiled module) is equipped with an industrial PC and I/O devices. It has two functions: one is to collect the soiling data and upload it to Google cloud server or transfer it to the customer's SCADA system; the other is to control the timing of the soiling measurement	Datalogger Box	
2.1.3	Electric Actuator	The actuator is used to open and close the cover of the reference module for soiling measurement; it receives the commend from the data logger box	Electric Actuator	

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#### 2.2. Mechanical Specification

	Item		Standard	Remark
2.2.1	Weight	Platform (Included PV modules, Data Logger box and Actuator)	14 [kg]	
2.2.2	Dimensions	70 mm 1200 mm	1200(L)x426(W)x125(H) [mm]	
2.2.3	Packing	Carton Box	1295(L)x521(W)x225(H) [mm] Gross Weight:19 [kg]	Content

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### 2.3. Components Details

	Item	Standard	Remark
		Soiling Monitoring Platform	
2.3.1	Compact Size PV Module	5 Watt, 5 Volt	X2 modules are included
2.3.2	Electric actuator	24 V, Stroke Length 300 mm	Controlled by IPC
		Electrical Components	
2.3.3	Data Logger Box	Aluminum enclosure	
2.3.4	Controller	Please refer to 4.1.3	
2.3.5	DC Current Meter	Resolution: 0.01A±1%	Measure current readings of the compact size PV modules
	Peripheral Sensors		
2.3.6	Module Temperature Sensor	Accuracy: ±0.5°C (at 50°C)	X1 unit is included
		Others	
2.3.7	GPRS/3G/4G communication module	LTE FDD: B1/B3/B5/B8 LTE TDD: B34/B38/B39/B40/B41 WCDMA: B1/B8 GSM: B3/B8	SIM card provided by local
2.3.8	Modbus communication port	Modbus RTU Communication Modbus-RTU /Slave Baud rate: 9600 Parity: None Data bits: 8 Stop bits: 2 Default address: 0x01.	Modbus communication port (D+ & D-)

## 3. Utility Requirement

In order to guarantee the functionality of DAS 2.0, the listed utility requirement needs to be ready for installation.

#### 3.1. Requirement Description

	Item	Standard	Remark
3.1.1	AC Power Supply	AC 100-250[V]	Max daily electricity consumption is 0.3 kWh
3.1.2	Mounting space	PV Rack with no shadow impact from the surroundings	
3.1.3	Communication cable in case SCADA is used for data transfer	Modbus communication protocol is used for data transfer	
3.1.4	PV array rack structure	PV Rack with no shadow impact from the surroundings	For DAS 2.0 installation, PV rack structure is needed

## 4. Data Collection System

An embedded data acquisition software is pre-installed in the industrial PC to collect the real-time data measured by DAS 2.0. All the collected data will be uploaded to EXTEL Cloud Server and display on DAS2.0 Web page which is browser-based user interface for customer access with authorized log-in account and password. An option for data integration with on-site SCADA system is also provided through Modus/RTU communication port.

#### 4.1. System Descriptions

	Item	Standard	Remark
4.1.1	Data Collection	Soiling data will be collected during the 15 minutes of cover-open period	
4.1.2	Data Storage	Saved log file at local drive Upload to Cloud Server through internet and display on DAS2.0 Webpage      Upload to Cloud Server through internet and display on DAS2.0 Webpage	Option: Direct communication via Modbus with on-site SCADA
4.1.3	Controller (Industrial PC) for Data Collection	,	
		CPU: Intel Atom N3350	
		OS: MS Windows10 IOT	
4.1.4	Collecting Parameters	PV Module Temperature	
		PV Module DC Current (Reference)	
		PV Module DC Current (Dusty)	

## 5. Installation

	Item	Standard	Remark
5.1.1	Mounting method	DAS 2.0 comes with 4 sets of L-brackets that can be used to mounting DAS2.0 on to the PV array racks.	ENTEROY
5.1.2	Connect the AC power	DAS 2.0 is supplied with a 4-meter AC power cable (3 cores) that can be connect to the 3 pin water proof connector.	
5.1.3	Connect RS-485 communication cable	DAS 2.0 is supplied with a 2-meter communication cable used to connect to the RS485 communication port.	