DAS2.0 Webpage User Manual

March 20th, 2024



We Create Trust

DAS2.0 Exclusive Webpage Login

- URL: http://pva.extelenergy.com
- Please enter your username and password

DDS Website Login Username Username Password Password	
DDS Website Login Username Username Password Password	
DDS Website Login Username Username Password Password	
DDS Website Login Username Username Password Password	
DDS Website Login Username Username Password Password	
Username Username Password Password	
Username Username Password Password	
Username Username Password Password	
Password Password	
Password Password	
Password	
Login	
Forget Password	





DAS2.0 Main Page_1

- The main page (Portal page) displays the following key information:
- 1. Site location
- 2. Installed capacity
- 3. Current soiling loss (%)
- 4. Last cleaning date
- 5. Power generation loss due to soiling, etc.





DAS2.0 Main Page_2

Users can quickly grasp the degree of contamination of the case site on the home page and determine whether to proceed with cleaning based on the last cleaning date, case site size, and power generation loss, as well as the priority of cleaning.





Soiling Loss Trend Chart_1

The dust trend chart shows the daily power generation loss (%) caused by dust at each site, e.g. If the loss is 0%, it means that the module surface is clean. On the contrary, the higher the number, the surface is seriously dirty, resulting in greater power generation loss.



Soiling Loss Trend Chart_2

If users need further data analysis, they can download daily soiling data from the trend chart page (see below).





Equivalent Irradiance Bar Chart_1

- According to the DAS2.0 system measurements, the daily irradiance data is directly displayed on the Irradiance tab.
- The ESH value is the equivalent irradiance hours per day (06:00-18:00).



Appendix



Data Transmission Method – 4G Webpage (KIWA EXTEL) / SCADA (Customer)

- DAS 2.0 provides two data interfacing options:
 - 1. DAS 2.0 Webpage display (4G webpage provided by Extel Energy)
 - 2. Modbus/RTU direct communication with on-site SCADA (customer data collector)



Customer SCADA display



DAS Modbus Communication Protocol (Optional)

Read Holding Registers (0x03)

Addr	Variable description	Units	Size	Read / Write		
0x00	Date_1	YYYY	2_byte	Read Only		
0x01	Date_2	MMDD	2_byte	Read Only		
0x02	Soiling Gap	*0.01+%	2_byte	Read Only		
Send : 01H+03H+ <u>0000H</u> + <u>0003H</u> + <u>05CBH</u> (CRC)						
Response : 01H+03H+ <u>06H</u> + <u>07ECH</u> + <u>0A0FH</u> + <u>0CAFH</u> + <u>C7B2H</u> (CRC)						
Example						
Send : 01 03 00 00 03 05 CB						
Response: 01 03 06 07 EC 0A 0F 0C AF C7 B2						
YYYY => <u>0x07EC</u> = 2020 MMDD=>MM+DD=> <u>0x0A0F</u> =1015						
Date=2020/10/15						
Soiling Gap=> <mark>0x0CAF</mark> =3247*0.01% =32.47%						



DAS Modbus Communication Protocol

ID Setting

Preset Single Register (0x06)

Send : 01H+06H+<u>001FH</u>+<u>AAH+ (id code)H</u>+(CRC) Response : (id code)+06H+001FH+AAH+(id code)+(CRC)

Example : Send : 01 06 00 1F AA 03 86 AD Response : 03 06 00 1F AA 03 87 4F





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